

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2020
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	6,912	--	--	1,206	696	538	-406	7,049	2,709	0
Hydrocarbon Gas Liquids	3,073	0	336	1	735	--	-201	325	1,669	2,350
Natural Gas Liquids	3,073	0	131	--	718	--	-220	325	1,669	2,147
Ethane	1,380	--	5	--	401	--	192	--	154	1,441
Propane	910	--	136	--	204	--	-131	--	1,127	254
Normal Butane	177	--	0	--	110	--	-251	152	369	17
Isobutane	301	--	-10	--	25	--	-1	113	16	187
Natural Gasoline	305	0	--	--	-23	--	-28	60	3	248
Refinery Olefins	--	--	205	1	17	--	19	--	--	203
Ethylene	--	--	--	--	--	--	0	--	--	0
Propylene	--	--	219	--	17	--	-6	--	--	242
Normal Butylene	--	--	-14	1	--	--	25	--	--	-38
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	36	--	433	-1,928	374	-5	-1,428	397	-50
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	36	--	--	199	98	12	258	63	0
Hydrogen	--	--	--	--	--	107	--	107	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	36	--	--	199	-9	12	151	63	0
Fuel Ethanol	--	13	--	--	194	1	4	141	63	0
Renewable Fuels Except Fuel Ethanol	--	23	--	--	5	-10	8	10	1	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	389	-5	--	-30	183	281	-50
Motor Gasoline Blend Comp. (MGBC)	--	--	--	44	-2,123	276	14	-1,869	53	0
Reformulated	--	--	--	--	-337	195	3	-145	0	0
Conventional	--	--	--	44	-1,786	81	10	-1,724	53	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	6,089	219	-1,301	-249	-301	--	2,317	2,741
Finished Motor Gasoline	--	--	2,159	13	-107	-277	50	--	761	978
Reformulated	--	--	423	--	--	-212	--	--	--	210
Conventional	--	--	1,736	13	-107	-64	50	--	761	768
Finished Aviation Gasoline	--	--	10	--	-4	--	0	--	--	5
Kerosene-Type Jet Fuel	--	--	396	--	-280	--	-69	--	33	152
Kerosene	--	--	2	--	-1	--	2	--	11	-12
Distillate Fuel Oil	--	--	2,308	0	-916	28	-284	--	1,008	696
15 ppm sulfur and under	--	--	2,214	0	-888	28	-262	--	920	697
Greater than 15 ppm to 500 ppm sulfur	--	--	18	--	-2	--	-8	--	31	-8
Greater than 500 ppm sulfur	--	--	76	--	-25	--	-14	--	58	7
Residual Fuel Oil	--	--	28	123	21	--	-15	--	63	126
Less than 0.31 percent sulfur	--	--	8	11	--	--	-11	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	11	67	17	--	7	--	NA	NA
Greater than 1.00 percent sulfur	--	--	9	46	4	--	-11	--	NA	NA
Petrochemical Feedstocks	--	--	233	11	0	--	-8	--	--	251
Naphtha for Petro. Feed. Use	--	--	156	9	0	--	-6	--	--	171
Other Oils for Petro. Feed. Use	--	--	77	2	0	--	-2	--	--	80
Special Naphthas	--	--	33	18	-1	--	1	--	--	50
Lubricants	--	--	129	43	-23	--	4	--	84	61
Waxes	--	--	4	1	--	--	1	--	1	3
Petroleum Coke	--	--	373	8	18	--	29	--	331	38
Marketable	--	--	275	8	18	--	29	--	331	-59
Catalyst	--	--	98	--	--	--	--	--	--	98
Asphalt and Road Oil	--	--	71	--	-8	--	-10	--	24	49
Still Gas	--	--	301	--	--	--	--	--	--	301
Miscellaneous Products	--	--	43	--	0	--	-1	--	1	43
Total	9,985	36	6,425	1,858	-1,799	663	-912	5,946	7,093	5,042

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.